Electric Vehicle Supply Equipment (EVSE) Connection	Distributor: InnPower Corporation

EV Preliminary Consultation Information Request (EVPCIR)

This form is intended for use by customers that have flexibility in where they can install their planned EVSE.

1. Instructions

The Customer should only proceed with this form if the proposed EVSE project is for non-residential applications.

The Customer should complete the latest version of the EVPCIR form, and submit the form per the instruction provided on the distributor's website. All fields are required, unless otherwise noted, to enable the preliminary connection assessment. The Customer does not need to commit to any information provided in the EVPCIR. Changes can be made when submitting a written connection request.

Please note that the preliminary consultation process does not consider the full range of technical evaluations that would be performed by the distributor. Once a complete EVPCIR is submitted to the distributor, the distributor will respond with an EV Preliminary Consultation Report (EVPCR) which provides additional information on the potential complexity of the connection of the proposed EVSE. Capacity is not reserved upon completion of an EVPCR, capacity is reserved upon execution of the Offer to Connect.

All kVA capacity information in this form should be in alternating current (AC) power.

2. Distributor Contact Information

2.01 Contact Information

A. Distributor Name	-	InnPower Corporation	*Pre-populated by Distributor*
B. Department Name	-	Engineering Department	*Pre-populated by Distributor*
C. Department Address	-	7251 Yonge Street	*Pre-populated by Distributor*
D. Department City & Postal Code	-	Innisfil ON L9S 0J3	*Pre-populated by Distributor*
E. Department Fax	-	(705) 431-6872	*Pre-populated by Distributor (Optional)*
F. Department Phone	-	(705) 431-4321	*Pre-populated by Distributor*
G. Department Email	-	eng@innpower.ca	*Pre-populated by Distributor*

3. General Customer Information

3.01 Application Information

A. Project Name	-		-
B. Application Submission Date	Date		*Format: YYYY-MM-DD*

3.02 Customer Contact Information

A. Customer (Company Name)	-		-
B. Customer Type	Select	EVSE Owner	-
C. Customer Representative (Individual Name)	-		-
D. Customer Address	-		*Corporate Address (if applicable)*
E. Customer City	-		-
F. Customer Postal Code	-		*Format: A0A 0A0*
G. Customer Fax	-		*Optional*
H. Customer Phone	-		*Format: XXX-YYY-ZZZZ*
I. Customer Email	-		-

Electric Vehicle Supply Equipment (EVSE) Connection	Distributor: InnPower Corporation
EV Preliminary Consultation Information Request (EVPCIR)	

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4. Project Information			
4.00 Is this EV-PCIR for multiple sites? (if Applicable)	Number		*enter number of sites*
4.01 Project Nameplate & Type			
A. Existing or New Service		Please select Existing or New Service	*Is there an existing load customer?*
B. Proposed Maximum Capacity of EVSE only kVA			*AC Capacity of EVSE*
C. Total Customer Peak Demand Estimate kVA			*AC Capacity including EVSE*
monthly if known Jan			kVA
Feb			kVA
Mar			kVA
Apr			kVA
May			kVA
Jun			kVA
Jul			kVA
Aug			kVA
Sep			kVA
Oct			kVA
Nov			kVA
Dec			kVA
D. Connection Type (Single/Three-Phase)	Select	Please select number of phases	*if known*
E. Charger Type Level	Level	Please select what level charger	
F. Number of Level 2 chargers (if known):			
G. Number of Level 3 chargers (if known):			
H. Will chargers utilize load management?			

5. Site Information		
5.01 Existing Account Holder		
A. Existing Account Number (if Applicable) -		*Required if applicable*
B. Existing Account Holder Name (if Applicable) -		*Required if applicable*
5.02 Site Information		
A. Site Address -		*Location of proposed facility*
B. Site City/Town/Township -		-
C. Site Postal Code -		-
D. Site GPS Co-ordinates -		*Required for rural locations*

EV Preliminary Consultation Information Request (EVPCIR)

This form is intended for use by customers that have flexibility in where they can install their planned EVSE.

6. Other Information

6.01 Other Information

A. In the comment box below, the customer can provide any additional information related to the EVSE project that wasn't covered in the previous sections. This might include details such as anticipated hourly demand profile (in kWh), specifics make/model of EVSE to be installed, smart charge capability, intended end use (public, private, or institutional). Such supplementary details, beyond the required information outlined above, may assist the distributor in preparing the EVPCR by offering insights into potential connection impacts. (e.g., make/model charge equipment, smart charge capability, public/private/institutional charging), that is beyond the required information in the above section(s) or considered beneficial for Distributor to provide EV-PCR.

B. If the Customer is providing supplemental documents with the EVPCIR, please list them below.

EV Supply Equipment (EVSE) Connection

EV Preliminary Consultation Report (EVPCR)

1. Information

The EV-PCR is an official response to a Customer's EV Preliminary Consultation Information Request (EVPCIR). It is intended to assists the Customer in completing a potential written connection request, should the Customer decide to proceed.

Please note that the information provided below is based on information and records available at the time that this EVPCR was issued and is subject to change without notice. Further, the preliminary consultation process does not consider the full range of technical evaluations that would be performed by the distributor prior to deliverying an Offer to Connect. Capacity is only reserved after an Offer to Connect has been issued and executed by the Customer, in accordance with Distribution System Code and EV Charging Connection Procedures requirements.

2. Distributor Contact Information

2.01 Contact Information

A. Distributor Name	-	InnPower Corporation	*Completed by Distributor*
B. Department Name	-	Engineering Department	*Completed by Distributor*
C. Department Address	-	7251 Yonge Street	*Completed by Distributor*
D. Department City & Postal Code	-	Innisfil ON L9S 0J3	*Completed by Distributor*
E. Department Fax	-	(705) 431-6872	*Completed by Distributor (Optional)*
F. Department Phone	-	(705) 431-4321	*Completed by Distributor*
G. Department Email	-	eng@innpower.ca	*Completed by Distributor*

3. General Customer Information

3.01 Administration

A. Project ID -			*Assigned by Distributor*
B. Project Name	-	--	*As provided by customer*
C. Report Date Date			*Assigned by Distributor*

3.02 Customer Information

A. Customer (Company Name)	-	--	*As provided by customer*
B. Customer Email -		--	*As provided by customer*

4. Project Information

4.00 Is this EVPCR for multiple sites? (If Applicable) Number			*enter number of sites*

4.01 Project Nameplate & Type

A. Existing or New Service		Please select exisiting or new service	*Is there an existing load customer?*
B. Proposed Maximum Capacity of EVSE only kVA			*AC capacity of EVSE*
C. Total Customer Peak Demand Estimate kVA			*AC Capacity including EVSE*
monthly if known	Jan	--	kVA
	Feb	--	kVA
	Mar	--	kVA
	Apr	--	kVA
	May	--	kVA
	Jun	--	kVA
	Jul	--	kVA
	Aug	--	kVA
	Sep	--	kVA
	Oct	--	kVA
	Nov	--	kVA
	Dec	--	kVA
D. Connection Type (Single/Three-Phase)		Please select number of phases	*As provided by customer*
E.. Charge Type	Level	Please select what level charger	*As provided by customer*

EV Supply Equipment (EVSE) Connection

EV Preliminary Consultation Report (EVPCR)

5. Connection Overview

5.01 Site Information

A. Site Address	-	--	*As provided by customer*
B. Site City/Town/Township	-	--	*As provided by customer*
C. Site Postal Code	-	--	*As provided by customer*
D. Site GPS Co-ordinates	-	--	*As provided by customer*

5.02 Site Connection Information

A. Existing Site Distribution Transformer Capacity	kVA		*If customer owned, Customer is to confirm with connection request*
B. Existing Site Distribution Transformer Ownership	Select	Distributor to select	*Distributor or Customer-Owned*
C. Existing Connection Voltage	kV		-
D. Distributor Asset ID (if Applicable)	-		*Transformer ID, Vault ID, etc.*

6. Preliminary Assessment of Connection Complexity

In order to provide an early indication of the anticipated complexity of a connection, this section provides an initial assessment of likely connection requirements and their complexity levels. These requirements are typically based on judgment or simplified criteria, and will be subject to change through the connection process and further consultation with upstream utilities, including any host distributor and the transmitter. Further, this preliminary assessment does not evaluate the potential for the full range of requirements set through the connection request process. Capacity is not reserved upon completion of an EVPCR, capacity is reserved upon execution of the Offer to Connect.

The following are the four potential complexity tiers.

- Extremely High: Projects that are characterized as having “extremely high” complexity are likely not viable, due to the nature of system investment for the required distribution system expansion. Transmission system upgrades are not expected to be required. Customer-side infrastructure upgrades may be required and should be confirmed with the customer electrical contractor.
- High: Projects that are characterized as having “high” complexity are expected to require major distribution system expansion upgrades. Transmission system upgrades are not expected to be required. Customer-side infrastructure upgrades may be required and should be confirmed with the customer electrical contractor.
- Medium: Projects that are characterized as having “medium” complexity are expected to require minor distribution system expansion upgrades and may require connection asset installation or upgrade. Transmission system upgrades are not expected to be required. Customer-side infrastructure upgrades may be required and should be confirmed with the customer electrical contractor.
- Low: Projects that are characterized as having “low” complexity are expected to be viable with no distribution system modifications. Connection asset installation or upgrade may be required and no distribution system expansion is expected to be required.Transmission system upgrades are not expected to be required. Customer-side infrastructure upgrades may be required and should be confirmed with the customer electrical contractor.

No. Item		Preliminary Impact Assessment	Comments
6.01 Distributor Overall Assessment of Connection Feasibility			
A. Anticipated Available Connection Capacity			*kVA available capacity. Preliminary assessment by Distributor.*
B. Anticipated Connection Complexity	Select	Distributor to select	*Preliminary assessment by Distributor*

EV Supply Equipment (EVSE) Connection

EV Preliminary Consultation Report (EVPCR)

7. Additional Comments

Other Comments by Distributor

A. This section provides additional detailed information from the distributor that may be helpful to the customer. This could include details such as potential long lead time materials, planned distribution asset replacement or upgrade work, description of expansion required, rough estimate of total cost, alternate system configurations due to feeder switching, potential connection design or sizing suggestions, teleprotection and/or communication.**7.01**

(e.g., extent of connection asset replacement or upgrade work, description of expansion required, rough estimate of total cost, alternate system configurations due to feeder switching, potential connection design or sizing suggestions, teleprotection and/or communication, etc.).

8. Distributor Office Use only (Optional)

8.01 EVPCIR Status

A. Date EVPCIR Received	Date	*Completed by Distributor*
B. Existing Site Distributi Transformer Ownership	Date	*Completed by Distributor*
C. Existing Connection Voltage	Date	*Completed by Distributor*